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COPEX 2010 – When Things Go Wrong!

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Aims of Presentation

- Share some aspects of Business Continuity Planning and Emergency Planning
- Challenge to plans and procedures based on real events
- Presentation is will not to explain how to develop a Business Continuity Plan (BCP) or Emergency Plan (EP)

Development of Emergency Plans

- Consider the threats
 - Corrosion
 - Third party damage
 - Theft
 - Natural hazard
 - Operator error
 - Fire
 - Equipment failure
- Design it out
- Mitigate in operation e.g. Monitoring
- Consequence management plans (emergency plans)

Pipeline Spillage



Pipeline Damage



Pipeline Repair





Challenges to our procedures and plans

Two events

- Buncefield Incident
- Major communications failure

Buncefield Incident

- Major explosion and Fire in December 2005
- Explosion generated by failure on adjacent site

Pipelines operations at Buncefield

- 3 pipelines in and two pipelines out
- Key hub for SCADA system for all pipelines
- SCADA system back up location

Immediate Issues

- Pipelines shutdown effecting complete system operations and other terminals
- No site power
- No control and monitoring at site





Investigation and Immediate Actions

- All computers ceased by investigators (including SCADA system, Flow computers, PC's)
- No access to control room due to investigation
- Limited access to control room due to damage
- Nothing could be disturbed or changed
- Nothing returned to Pipeline Operator for six months

Immediate actions

- Could not do anything on site so ultimately needed to bypass site for pipeline operation.
- Modify SCADA system – mainly alarms and automation

Lessons and Questions?

- Following a major incident, could the impact go further than the incident site?
- Major equipment could be removed from site by Investigators?
- Consider where are back up systems located and back up software held?
- You may not be able to access site to repair equipment or by-pass equipment, do you have options?
- Should the main pipeline control room be located on an operating site?

Major Communications Failure

- BPA rely on the national telephone/broadband network for SCADA and voice communications.
- The SCADA system has various levels of redundancy (back-up) in the event of a failure
- Ultimately the SCADA system is design to run in manual from each site in the event of a major failure.

The Incident

The event

- 900m of 400 core cable and 900m of 500 core cable was stolen.
- Cable were underground and needed to be pulled out of the ducts.
- Cable provided SCADA and voice communications to main pumpstation plus 2 refinery feed stations.

The Consequences

- No SCADA communications
- No remote monitoring and local SCADA only contained 24hrs of pumping schedule
- No voice communications

What were the Actions?

- Unless systems operated manually the pipeline would have been shutdown for 5 days!
 - No other fall back systems were available
- We needed to utilise mobile phones
 - Needed to get formal dispensation from the Refineries.
- Lack of skills from maintenance staff to operate all functions in manual
 - Trained to operate for short periods
- Complicated product batching arrangements and interface cutting.
- Relocated a senior control centre operator to site to manage operations

What were the lessons?

- Plans did not consider such a failure!
 - Repair time was 5 days, previous history worst case was less than 24 hours.
 - Is this a change in risk profile to the industry?
- Failure outside control of pipeline operator
 - But a single point failure for pipeline operator
- Planned fallback not exercised and thus staff not fully competent
 - Do we even have enough staff for a sustained failure.

And Finally

- One week later a 400 core cable was stolen again in the same area!
- There must be a good market for copper!

Summary Lessons

- Do Business continuity plans consider **all** risks
- Has the risk profile changed
- Have the consequences changes
 - More automation
 - Less staff
 - Different skill profile of staff
 - Greater system utilisation
- Are the back up systems robust

Thanks You
and
Questions