

Evaluating environmental risks associated to petroleum products

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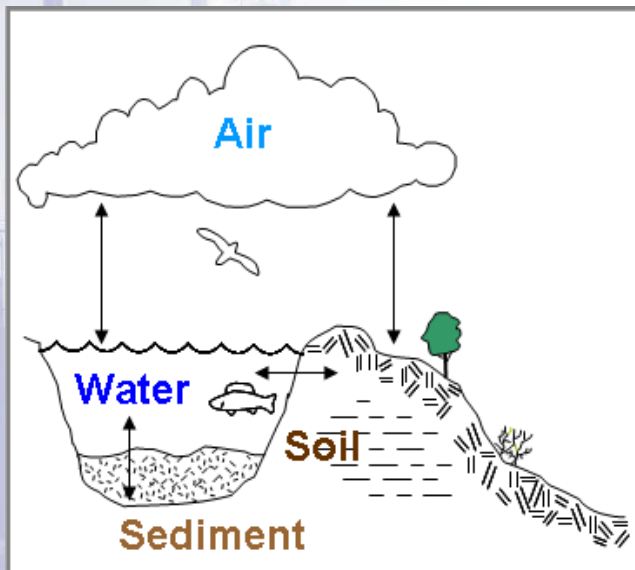


- ▶ REACH exposure scenarios - GES
- ▶ Petroleum substances - UVCBs
- ▶ Modeling risk of petroleum products
 - ▶ Estimating emissions and exposure
 - ▶ spERCs
 - ▶ Estimating hazard
 - ▶ PETROTOX
 - ▶ Estimating risk
 - ▶ PETRORISK
- ▶ Latest developments

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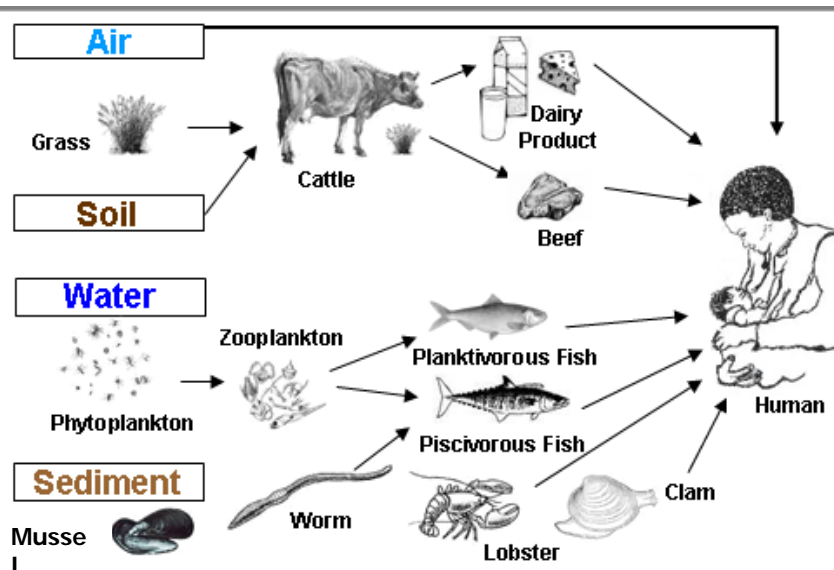


SUBSTANCE



Environmental distribution

Exposure pathways



EXPOSURE

HAZARD

RISK

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- ▶ Exposure Scenarios developed for generic uses of petroleum products
 - ▶ Only for substances hazardous to the environment
 - ▶ Embedded in the Generic Exposure Scenarios (GESs)
- ▶ GESs were developed to cover worker activities associated with the use of petroleum substances
- ▶ GESs for the environment contain specific Environmental Release categories (spERCs)
- ▶ Exposure and risk of uses of petroleum substances in the environment is quantified using models

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- ▶ Hydrocarbon block methodology (HBM)
 - ▶ Originally proposed by CONCAWE
 - ▶ Complex substance is divided into “pseudo-components”, constituents with known physico-chemical, fate and hazard properties, stored in CONCAWE library
 - ▶ PECs and PNECs for individual constituents are determined
 - ▶ Overall substance risk is assessed by summing PEC/PNEC ratios across constituents
 - ▶ Accepted by regulators, incorporated in REACH guidance
 - ▶ HBM implementation: **PETRORISK tool**
 - ▶ Based on EUSES
 - ▶ Specific features to make hydrocarbon UVCB risk assessment possible, e.g. composition matrix

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Different steps in PETRORISK development:

- ▶ **Exposure:** development of new / updated QSPRs
 - ▶ Prediction of K_{OA}
 - ▶ Prediction of Biodegradation $\frac{1}{2}$ Lives
 - ▶ Prediction of Bioconcentration Factor in Fish
- ▶ Development of library containing phys/chem, partitioning and degradation properties for over 1500 “representative” hydrocarbons
 - ▶ Based on Quann et al. 1998
- ▶ **Hazard:** development of PETROTOX model

Outreach:

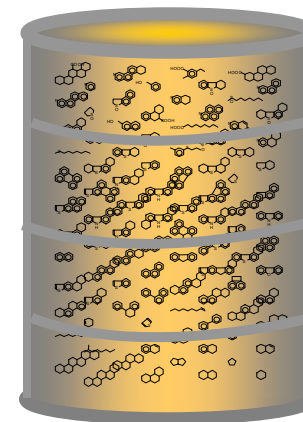
- ▶ Several presentation and workshops with scientists and regulators
 - ▶ Poster series at SETAC EU in 2006
 - ▶ Workshop at ECHA in 2010
 - ▶ Poster series at SETAC EU in 2014

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Unknown or Variable composition, Complex reaction products and Biological materials

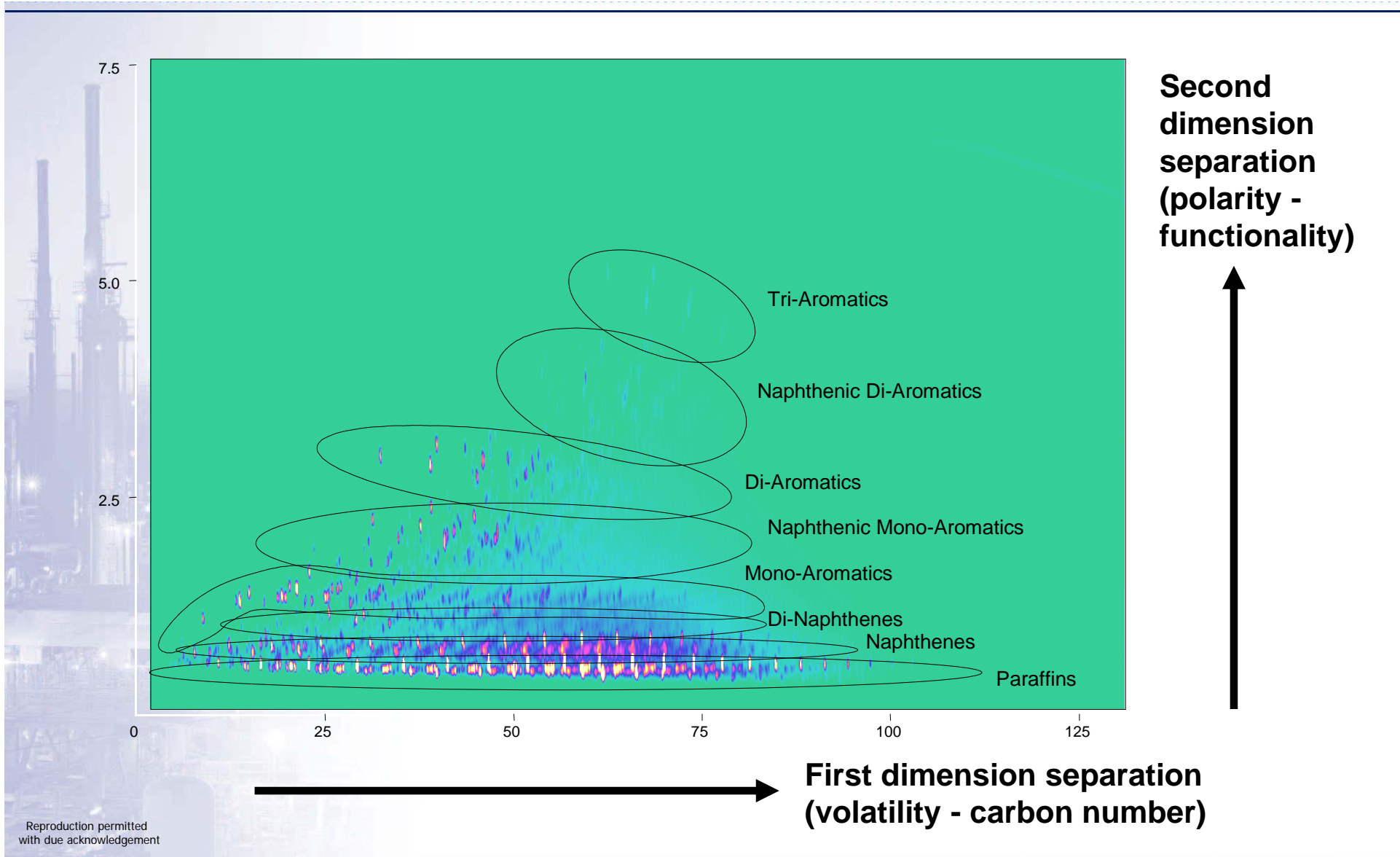
- ▶ Produced according to technical performance specifications
- ▶ Not intentional mixtures of specific chemicals
- ▶ Typically defined by refining process, distillation range, carbon number range, viscosity and hydrocarbon classes, etc.
- ▶ Petroleum substances are grouped together into major product categories
 - ▶ e.g. kerosines, gas oils, base oils, aromatic extracts, etc.
- ▶ Petroleum substances contain numerous hydrocarbon structures

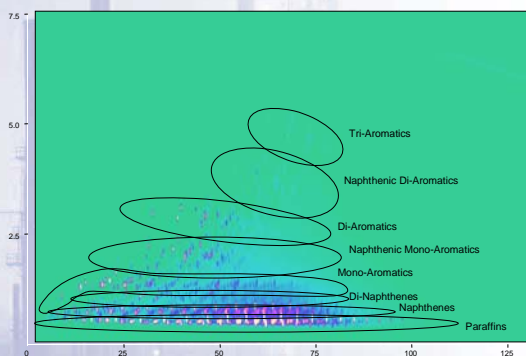


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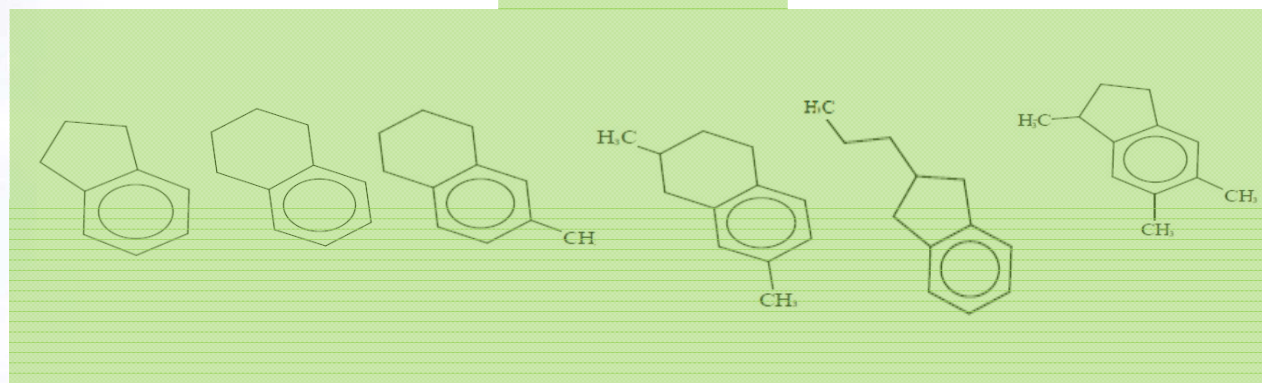


GCxGC plot of a middle distillate





HB	C#	n-P	i-P	n-CC6	i-N	Di-N	Poly-N	MoAr	NMAr	DiAr	NDiAr	PolyAr
		wt%	wt%	wt%	wt%	wt%	wt%	wt%	wt%	wt%	wt%	wt%
1	3-5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2	6-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	9-11	0.1	0.2	0.0	0.3	0.2	0.0	0.1	0.4	0.4	0.1	0.0
4	12-14	2.1	2.9	0.3	3.3	1.6	0.0	1.4	1.6	0.9	0.6	0.3
5	15-17	4.6	9.1	1.1	7.6	4.2	0.0	3.0	2.2	1.0	0.4	0.4
7	etc	"	"	"	"	"	"	"	"	"	"	"



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▶ Environmental Release Categories (ERCs) and Sp(ecific)ERCs

	ERC	Specific ERC (SpERC)
Emission Estimation	Standardized	Standardized
Defaults	Worst case	Good practice
Risk Management Measures (RMMs)	Not included	Considered
Responsibility	ECHA	Sector Groups/Trade Associations

▶ Industry evaluation of ERCs

- ▶ Conservative emission estimate (initial screening)
- ▶ Refinement often required
- ▶ Applicable to manufacturers and downstream users

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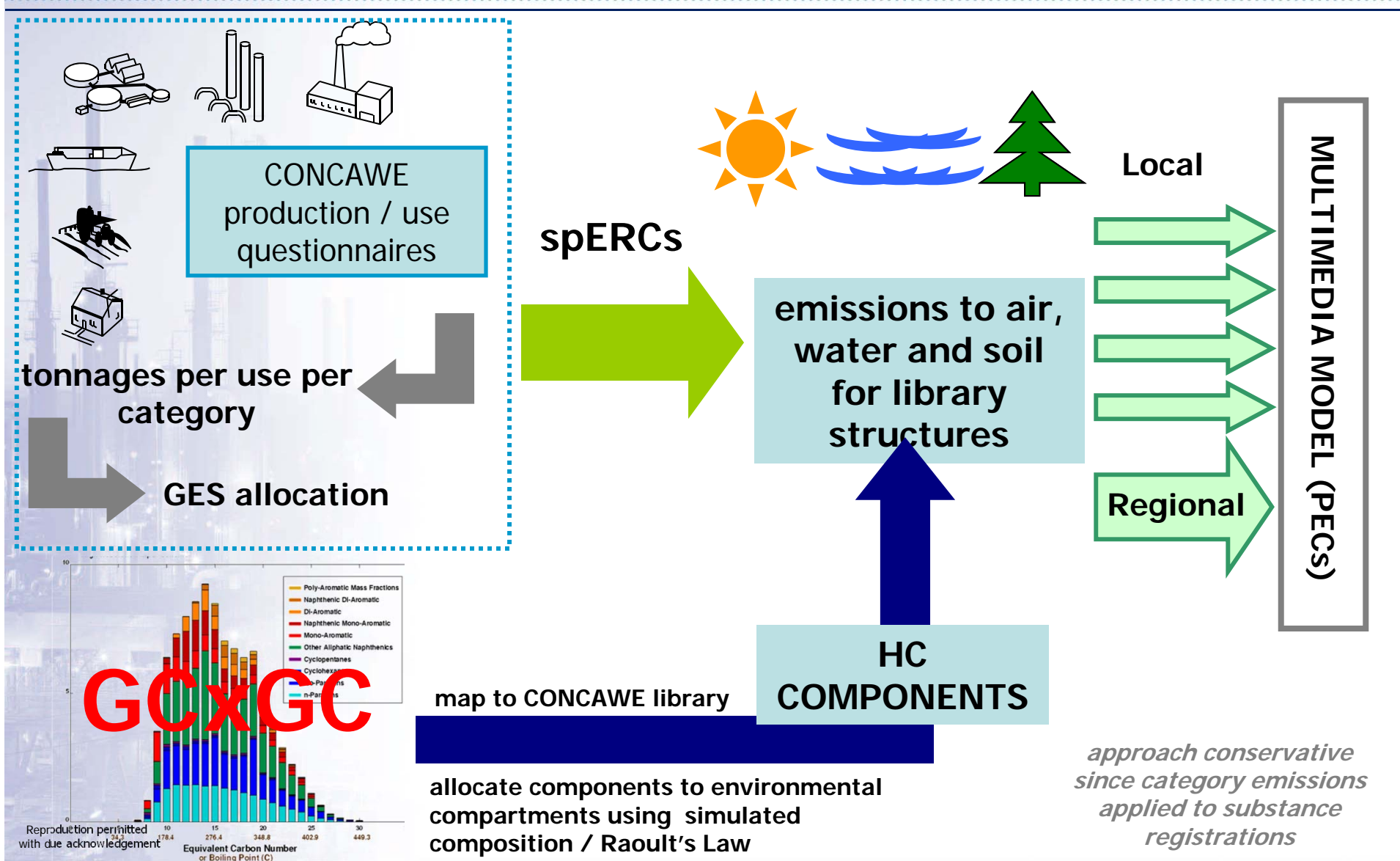


► Set of SpERCs for 'Uses in Coatings' & 'Uses in Cleaning Agents'

GES Title	Area of Application / UD	max site tonnage t/day	Number of emission days	release to air before RMM (%)	efficiency of air emission controls (%)	release to air (%)	release to wastewater (%)	release to soil (%)
Identified Solvent								
Uses in Coatings	Industrial (SU3)	50	300	95.0	98.0	1.9	f(WS) WS < 1mg/L = 0.002 WS 1-10 mg/l = 0.007 WS 10-100 mg/L = 0.07 WS 100-1000 mg/L = 0.7 WS > 1000 mg/l = 2	0.0
	Professional (SU22)	EU Tonnage for use x 0.1 x 0.0005	365	99.0	N/A	99.0	0.0	1.0
	Consumer (SU21)	EU Tonnage for use x 0.1 x 0.0005	365	99.0	N/A	99.0	0.0	1.0
Use in Cleaning Agents	Industrial (SU3)	5.0	100	95.0	95.0	4.8	f(WS) WS < 1mg/L = 0.00001 WS 1-10 mg/l = 0.00003 WS 10-100 mg/L = 0.0003 WS 100-1000 mg/L = 0.003 WS > 1000 mg/l = 0.01	0.00
	Professional (SU22)	EU Tonnage for use x 0.1 x 0.0005	365	99.0	N/A	99.0	0.0	1.0
	Consumer (SU21)	EU Tonnage for use x 0.1 x 0.0005	365	99.0	N/A	99.0	0.0	1.0

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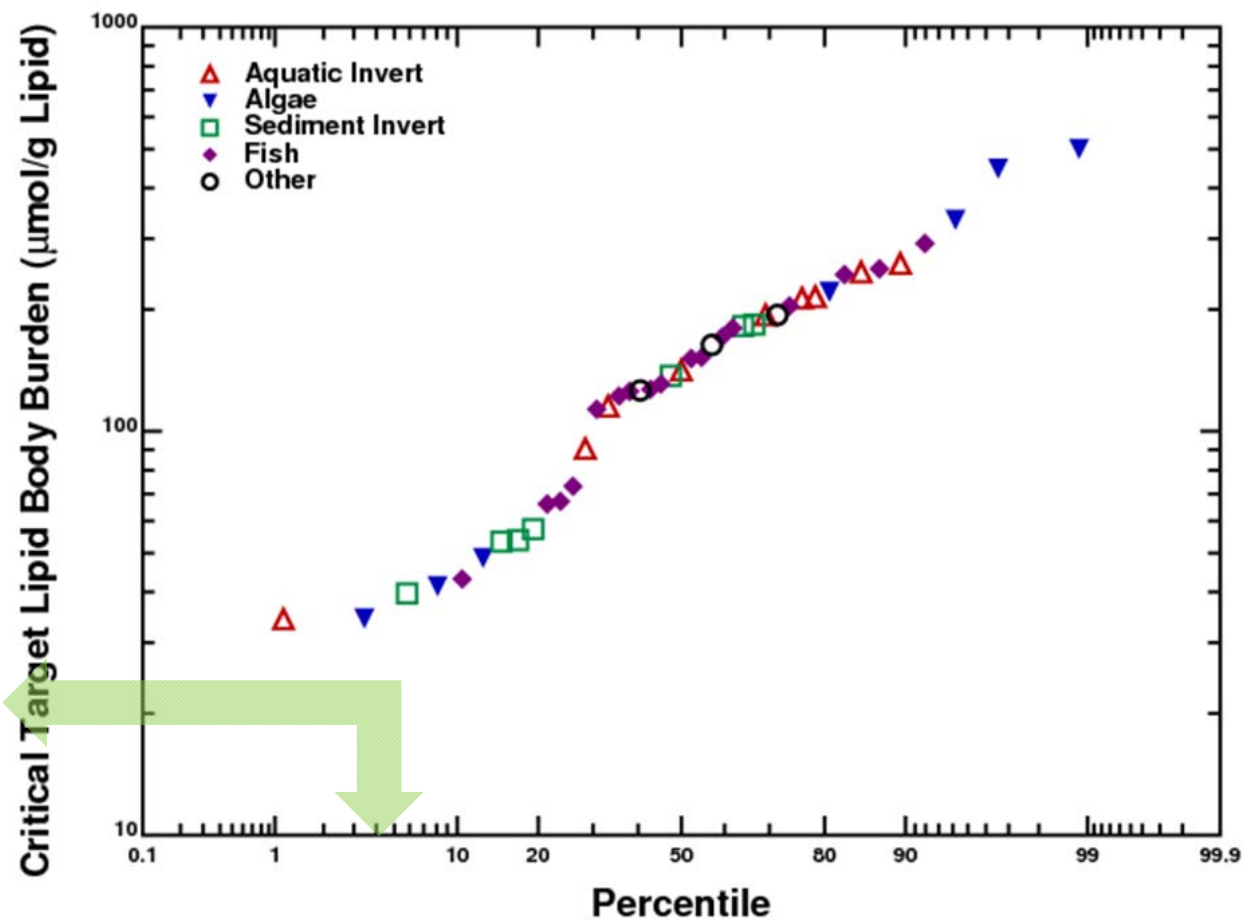
- ▶ Toxicity testing performed using Water Accommodated Fractions (WAF)
 - ▶ Results used for classification and labeling
 - ▶ Results not relevant for risk assessment as results from the laboratory do not reproduce behavior of hydrocarbons on the environment
- ▶ Modeling tool developed to reproduce WAFs
 - ▶ **PETROTOX**
 - ▶ Includes all components in Concaawe library
 - ▶ Implements the Target Lipid Model with a Water Accommodated Fraction (WAF) model to predict toxicity of petroleum substances in water
 - ▶ Model assumes narcotic mode of action and additive hydrocarbon toxicity
 - ▶ PETROTOX is used to fill toxicity data gaps in REACH dossiers



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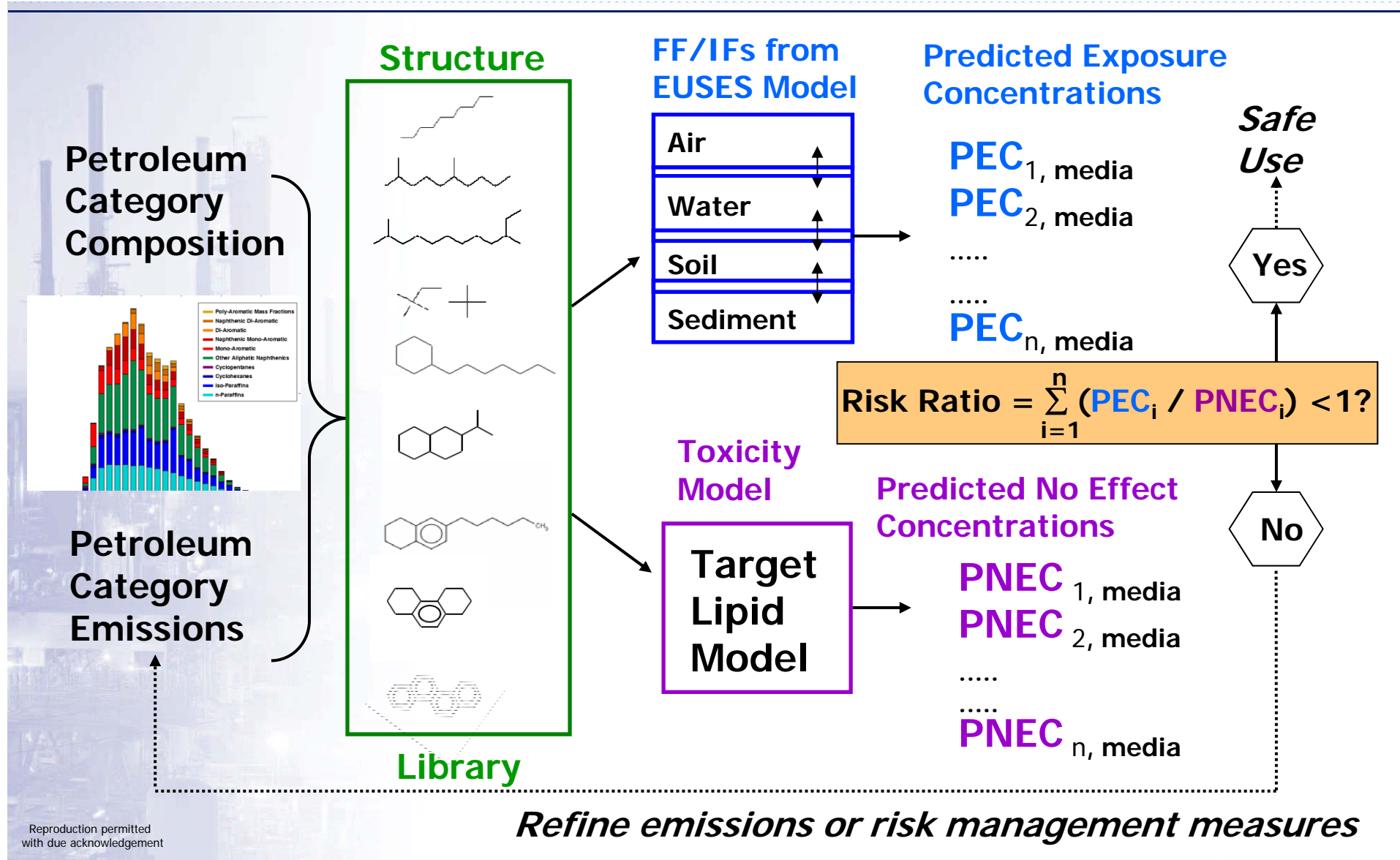
- ▶ PETROTOX is used to predict HC5 based on Species Sensitivity Distribution (SSD)



Used to calculate
5% Hazard
Concentration for
the environmental
compartment
(HC5)

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Row	A	B	C	D	E	F	G	H	I	J	K
1		GESs Table of Local Exposure and Risk Characterisation Results from PETRORISK	local output- Manufacture # 1	local output- Uses in Coat # 2	local output- Distribution # 3	local output- Inhalation # 4	local output- Uses in Coat # 5	local output- Uses in Coat # 6	local output- Use as a fuel # 7	local output- Use as a fuel # 8	local output- Road and Con # 9
2	1	Section 3 - Exposure Assessment	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9
3	3	Regional Tonnage (T/yr)	1.1E+07	1.3E+05	1.1E+07	1.1E+07	1.0E+02	1.0E+02	1.1E+07	3.3E+05	2.2E+04
4	4	Fraction of regional tonnage used locally	5.2E-02	1.2E-01	2.0E-03	2.6E-03	1.0E+00	5.0E-04	1.4E-01	5.0E-04	5.0E-04
5	5	Local Site Tonnage (T/yr)	6.0E+05	1.5E+04	2.3E+04	3.0E+04	1.0E+02	5.0E-02	1.5E+06	1.7E+02	1.1E+01
6	6	Site Tonnage (kg/d)	2.0E+06	5.0E+04	7.7E+04	1.0E+05	5.0E+03	1.4E-01	5.0E+06	4.6E+02	3.0E+01
7	7	Emission days (d/yr)	300	300	300	300	20	365	300	365	365
8	8	Release fraction (prior to RMM) - wastewater	3.0E-06	1.0E-05	1.0E-07	5.0E-06	2.0E-05	1.0E-02	4.4E-07	1.0E-05	1.0E-02
9	9	Release fraction (prior to RMM) - air	1.0E-04	1.0E-05	1.0E-04	2.2E-03	9.8E-01	9.8E-01	7.0E-04	1.0E-04	9.5E-01
10	10	Dilution Factor - Freshwater	10	10	10	10	10	10	10	10	10
11	11	Dilution Factor - Marine	100	100	100	100	100	100	100	100	100
12	12	On-site removal efficiency - Air (%)	90.0	80.0	90.0	0.0	90.0	0.0	95.0	0.0	0.0
13	13	Risk-driving Compartment	oral exposure - excluding inhalation	freshwater sediment	oral exposure - excluding inhalation	inhalation	oral exposure - excluding inhalation	oral exposure - excluding inhalation	freshwater sediment	oral exposure - excluding inhalation	oral exposure - excluding inhalation
14	14	Wastewater Treatment Required (Yes/No)	Yes	Yes	No	Yes	No	No	Yes	No	Yes
15	15	Required Removal Efficiency - wastewater	85.9	54.0	0.0	54.0	0.0	0.0	87.7	0.0	30.2
16	16	Onsite Removal Efficiency - wastewater (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	17	Offsite Removal Efficiency - wastewater (%)	88.8	88.8	88.8	88.8	88.8	88.8	88.8	88.8	88.8
18	18	Total Removal Efficiency - wastewater (%)	88.8	88.8	88.8	88.8	88.8	88.8	88.8	88.8	88.8
19	19	Msafe (kg/d)	2.3E+06	1.9E+05	3.8E+05	1.1E+05	1.7E+04	7.0E-01	5.2E+06	2.3E+03	1.1E+02
20	20	Aquatic without Treatment (kg/d)	9.4E+01	3.5E+00	3.1E+00	1.6E+02	5.5E-03	2.7E+00	1.3E+01	9.1E+00	6.0E+02
21	21	Aquatic (with onsite and offsite treatment)	8.4E+01	3.1E+00	2.8E+00	1.4E+02	4.9E-03	2.4E+00	1.2E+01	8.1E+00	5.3E+02
22	22	Air (direct after on-site treatment) (kg/d)	3.3E+02	1.4E+00	3.2E+02	6.8E+04	2.7E+01	2.7E+02	1.1E+03	9.3E+01	5.7E+04

CSR

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- ▶ Discussion with ECHA on environmental assessments for UVCBs
 - ▶ PBT assessment
 - ▶ Risk assessment
 - ▶ Assessment entity concept, currently not possible to implement for complex UVCBs
- ▶ ECHA Decision letters October 2013
 - ▶ Concerning uncertainties in PETROTOX and PETRORISK tools
 - ▶ SSD
 - ▶ ACR
 - ▶ Toxicity of heterocyclic hydrocarbons
 - ▶ PAH phototoxicity
 - ▶ HC5 derivation
 - ▶ Uncertainties were discussed with involved regulators (RIVM in NL)
 - ▶ Action plan underway to address decision letters involves several steps, deadline January 2016

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